



January 15, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*, Docket No. RP21-\_\_\_\_-000  
Removal of Rate Schedule X-1 from Tariff  
Docket No. CP21-10-000 Compliance Filing

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, and in compliance with the Commission’s December 18, 2020 Letter Order Approving Abandonment of Service in Docket CP21-10-000 (“December 18 Order”),<sup>1</sup> Algonquin Gas Transmission, LLC (“Algonquin”) hereby submits for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Second Revised Volume No. 2 (“Tariff”), the tariff records listed in Appendix A to be effective on February 15, 2021.

#### **STATEMENT OF NATURE, REASONS, AND BASIS**

On November 2, 2020, Algonquin filed an abbreviated application, pursuant to section 7(b) of the NGA and Part 157 of the Commission’s regulations in Docket No. CP21-10-000, requesting Commission approval to abandon an emergency exchange service with Tennessee Gas Pipeline Company, L.L.C. provided under Rate Schedule X-1.

In the December 18 Order, the Commission approved abandonment of Rate Schedule X-1 and directed Algonquin to submit a compliance filing to reflect the cancellation of Rate Schedule X-1 from its Tariff and to revise its table of contents within 30 days of the abandonment. In compliance with this directive, Algonquin hereby submits the Tariff records listed in Appendix A to remove Rate Schedule X-1 from its Tariff and to revise its table of contents in Volume Nos. 1 and 2 of its Tariff. Algonquin states that the purpose of this filing is housekeeping in nature and is intended to remove a defunct service from its Tariff.

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<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C. and Algonquin Gas Transmission, L.L.C.*, Letter Order Pursuant to § 375.307, Docket No. CP21-10-000 (Dec. 18, 2020).

## **PROPOSED EFFECTIVE DATE**

The revised tariff records filed herewith reflect a proposed effective date of February 15, 2021. Algonquin respectfully requests any waivers that may be required for the Commission to accept the tariff records filed herein to become effective as proposed.

## **IMPLEMENTATION**

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Algonquin hereby moves to place the revised tariff records into effect at the expiration of any suspension period set by the Commission, provided that the tariff changes are approved as filed and without condition. In the event that the tariff records are not approved as filed and without condition, Algonquin reserves the right to file a later motion to place such tariff records into effect.

## **COMPLIANCE WITH REGULATIONS**

In compliance with Section 154.4(c) of the Commission's regulations, 18 C.F.R. § 154.4(c), all contents of this filing are being submitted as part of an XML filing package in conformance with the Secretary of the Commission's instructions.

In compliance with Section 154.201(a) of the Commission's regulations, 18 C.F.R. § 154.201(a), a marked version of the proposed tariff records showing additions to and deletions from the currently effective tariff records is attached.

## **SERVICE AND POSTING**

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on Algonquin's customers and interested state commissions. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Section 390 of the Commission's regulations, 18 C.F.R. § 390.

## **CORRESPONDENCE AND COMMUNICATION**

All correspondence and communications regarding this filing should be addressed to the following:

\* Christopher Harvey, Director, Regulatory  
Algonquin Gas Transmission, LLC  
P. O. Box 1642  
Houston, TX 77251-1642  
Phone: (713) 627-5113  
Email: Christopher.Harvey@enbridge.com

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and

\* Jennifer Rinker, Associate General Counsel, Northeast  
& FERC Chief Compliance Officer  
Algonquin Gas Transmission, LLC  
P. O. Box 1642  
Houston, TX 77251-1642  
Phone: (713) 627-5221  
Email: Jennifer.Rinker@enbridge.com

\* Parties to be designated on the Commission's Official Service List.

If you have any questions pertaining to this filing, please contact me at (713) 627-5113.

Respectfully submitted,

/s/ Christopher Harvey

Christopher Harvey  
Director, Regulatory

Enclosures

**ALGONQUIN GAS TRANSMISSION, LLC**

**APPENDIX A**

**TARIFF RECORDS**

**Sixth Revised Volume No. 1**

<b><u>Version</u></b>	<b><u>Description/Title</u></b>
<b>13.0.0</b>	<b>Part 1 – Table of Contents</b>

**Second Revised Volume No. 2**

<b><u>Version</u></b>	<b><u>Description/Title</u></b>
<b>2.0.0</b>	<b>Part 1 – Table of Contents</b>
<b>1.0.0</b>	<b>1. Cancellation of Rate Schedule X-1</b>

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  6. [Reserved for Future Use]
  7. AFT-CL Firm Transportation Service
  8. AIT-1 Interruptible Transportation Service
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**CANCELLATION OF**  
**RATE SCHEDULE X-1**

Notice is hereby given that effective February 15, 2021, Rate Schedule X-1 was cancelled.

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**CANCELLATION OF**  
**RATE SCHEDULE X-1**

~~Parties to the Agreement: Algonquin Gas Transmission Company Tennessee Gas Pipeline Company (formerly Tennessee Gas Transmission Company) 5,~~

~~Date of Agreement January 24, 1969, as amended January 19, 1972 and May 1982~~

~~Service Rendered Exchange of natural gas on emergency basis.~~

Notice is hereby given that effective February 15, 2021, Rate Schedule X-1 was cancelled.

~~RATE SCHEDULE X-1  
EMERGENCY EXCHANGE SERVICE~~

~~January 24, 1969~~

~~Tennessee Gas Pipeline Company  
P.O. Box 2511  
Houston, TX 77001~~

~~Attention: Mr. Roger N. Stark, Attorney in Fact~~

~~Gentlemen:~~

~~This will confirm our understanding with respect to the proposed exchange of natural gas between Tennessee Gas Pipeline Company, a Division of Teneeco Inc. (Tennessee), and Algonquin Gas Transmission Company (Algonquin) in the event of an emergency arising on the pipeline system of either.~~

~~Deliveries of natural gas by either party hereto to the other can be effected at the following points:\*~~

- ~~(1) The point of interconnection of Algonquin's 26" pipeline and Tennessee's 16" pipeline near Southington in Hartford County, Connecticut.~~
- ~~(2) The point of interconnection of Algonquin's 26" pipeline and Tennessee's 24" pipeline near Mahwah, Bergen County, New Jersey.~~
- ~~(3) The point of interconnection of Algonquin's 16" pipeline and Tennessee's 8" pipeline in Mendon, Worcester, County, Massachusetts.~~
- ~~(4) The point of interconnection of Algonquin's 10" pipeline Tennessee's 6" pipeline near Wallingford, New Haven County, Connecticut.~~

~~\* The point of interconnection of Algonquin's 6" pipeline and Tennessee's 6" pipeline in Ashland, Middlesex County, Massachusetts, deleted by amendment dated January 19, 1972, which also renumbered remaining points.~~

~~(6) Wherever either pipeline system delivers gas to a customer operating an integrated distribution system served in common by the other pipeline system.\*~~

~~While neither Tennessee nor Algonquin is in a position to make regular deliveries of natural gas hereunder to the other at any of such points, each recognizes that under certain circumstances it may be able to make substantial quantities of gas available to the other at such points during an emergency on the system of the other.~~

~~Accordingly, it is agreed as follows:~~

- ~~1. When either Tennessee or Algonquin is confronted with an emergency on its system which can be alleviated by deliveries of natural gas from the system of the other, the other will upon request make such deliveries of natural gas as in its sole judgement it can make without impairment of its service obligation to others.~~
- ~~2. As soon as it is feasible following any such emergency delivery of natural gas the party which receives such delivery shall tender natural gas to the other and the other shall promptly receive such as in such quantities and at such rates of flow (at any one of the points interconnection referred to above) as its own operating conditions will reasonably permit. Such tender and receipt shall be repeated until there has been redelivered by the party receiving said emergency deliveries a number of Mcf of natural gas equivalent (after adjusting for pressure base difference) to that constituting the emergency deliveries; provided, however, that if the party receiving such emergency deliveries has not completed the tender of all of the redeliveries referred to above within sixty days following the day on which it first received emergency deliveries of gas, said party shall pay for the balance of the gas not returned at the effective rate for the zone in which the gas was delivered as provided in the applicable emergency rate schedule of the other party on file with the Federal Energy Regulatory Commission.~~
- ~~3. The obligation of both parties hereunder are subject to valid laws, orders, rules and regulations of duly constituted governmental authorities having jurisdiction.~~

~~Upon acceptance of this Agreement for filing by the Federal Power Commission, the Letter Agreement between us dated September 20, 1961 will be cancelled.~~

~~\* Added by amendment dated May 5, 1982.~~

~~If the foregoing is in accordance with your understanding of our Agreement, please so indicate by signing and returning to us the enclosed carbon copy of this letter, whereupon this letter will constitute an Agreement between us from the date hereof until cancelled by either party on 30 days' written notice to the other.~~

~~\_\_\_\_\_ Very truly yours,~~

~~\_\_\_\_\_ ALCONQUIN GAS TRANSMISSION COMPANY~~

~~\_\_\_\_\_ By /s/ J. B. Thorn  
\_\_\_\_\_ Vice President~~

~~ACCEPTED AND AGREED TO  
This 3rd day of February, 1969~~

~~TENNESSEE GAS PIPELINE COMPANY,  
A Division of Tenneco Inc.~~

~~By /s/ Roger N. Stark  
Attorney in Fact~~

**CERTIFICATE OF SERVICE**

I hereby certify that I have electronically served the foregoing document upon customers of Algonquin Gas Transmission, LLC and interested state commissions that have requested electronic service and all parties on the service list compiled by the Secretary of the Commission for Docket No. CP21-10-000.

Dated at Houston, Texas this 15<sup>th</sup> day of January, 2021.

/s/ Lauren Carr  
Lauren Carr  
On behalf of  
Algonquin Gas Transmission, LLC