



Algonquin Gas Transmission, LLC

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Mailing Address:

P.O. Box 1642
Houston, TX 77251-1642

January 29, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*, Docket No. RP21-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act¹ and Section 154.204 of the regulations of the Federal Energy Regulatory Commission ("Commission") promulgated thereunder,² Algonquin Gas Transmission, LLC ("Algonquin") hereby submits for filing as part of its FERC Gas Tariff, Statements of Negotiated Rates ("Statements of Negotiated Rates"), the tariff records listed in Appendix A to be effective on February 1, 2021.

STATEMENT OF NATURE, REASONS AND BASIS

Algonquin is making this filing pursuant to Section 46 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff"), in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Algonquin's AFT-1 and AFT-CL Rate Schedules. Each tariff record identifies and describes the applicable negotiated rate transaction, including the exact legal name of the shipper, the negotiated rates, the rate schedule, the contract term, and the contract quantities. These customers acquired the capacity as a result of releases of capacity for the period beginning February 1, 2021, through and including October 31, 2021. The capacity under these contracts was acquired under various service agreements, to which the negotiated rate agreements are set forth in the Statements of Negotiated Rates. Algonquin has entered into negotiated rate agreements to reflect the releasing customers' negotiated usage and fuel rates that were passed through to the replacement customers pursuant to the provisions of GT&C Section 46.4(C) and the terms of the applicable negotiated rate agreement with the releasing customers.

PROPOSED EFFECTIVE DATE

Algonquin proposes an effective date of February 1, 2021 for the tariff records filed herein. Algonquin respectfully requests a waiver of the notice requirement contained in Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207, and any other waivers that may be required for the Commission to accept the tariff records filed herein to become effective as proposed.

¹ 15 U.S.C. § 717c (2018).

² 18 C.F.R. § 154.204 (2020).

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, 18 C.F.R. § 154.7(a)(9), Algonquin files this motion to place the revised tariff records filed herein into effect at the expiration of any suspension period set by the Commission, provided that the tariff changes are approved as filed and without condition. In the event the tariff records filed herewith are not approved as filed and without condition, Algonquin reserves the right to file a motion at a later date to place such tariff records into effect.

COMPLIANCE WITH REGULATIONS

In compliance with Section 154.4(c) of the Commission's regulations, 18 C.F.R. § 154.4(c), all contents of this filing are being submitted as part of an XML filing package in conformance with the Secretary of the Commission's instructions.

In compliance with Section 154.201(a) of the Commission's regulations, 18 C.F.R. § 154.201(a), a marked version of the proposed tariff records showing additions to and deletions from the superseded tariff records is attached.

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on Algonquin's customers and interested state commissions. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Part 390 of the Commission's regulations, 18 C.F.R. Pt. 390.

CORRESPONDENCE AND COMMUNICATION

All correspondence and communications regarding this filing should be addressed to the following:

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and

* Jennifer Rinker, Associate General Counsel, Northeast
& FERC Chief Compliance Officer
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* Parties to be designated on the Commission's Official Service List.

Please contact the undersigned at (713) 627-5113 with any questions regarding this filing.

Respectfully submitted,

/s/ Christopher Harvey

Christopher Harvey,
Director
Regulatory

Enclosures

APPENDIX A

ALGONQUIN GAS TRANSMISSION, LLC

STATEMENTS OF NEGOTIATED RATES

<u>Version</u>	<u>Section (Description & Title)</u>
8.0.0	8.16 Mayflower Power & Gas - contract 804349
2.0.0	12.7 Direct Energy - contract 804235
0.0.0	18.5 Direct Energy - contract 804237
3.0.0	26.12 Direct Energy - contract 804236
7.0.0	26.13 SFE Energy Massachusetts, Inc. - contract 804302
3.0.0	26.14 UGI Energy Services - contract 804334
0.0.0	28.7 Direct Energy - contract 804238
0.0.0	28.8 UGI Energy Services - contract 804335
2.0.0	31.9 Direct Energy - contract 804234

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: MAYFLOWER POWER & GAS LLC

Service Agreement: Contract No. 804349

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 48 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.
- 2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804235

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021 and extends through 10/31/2021.

Rate Schedule: AFT-1

MDTQ: 2311 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA"), other applicable surcharges, and Fuel Reimbursement Quantity charges for service under the Service Agreement specified above.

Primary Receipt Point: 00215 - SALEM ESSEX CO., MA (ESSEX,MA)

Primary Delivery Point: 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA)

Recourse Rate(s): The Recourse Rate(s) applicable to this service are the maximum AFT-1 (F-1/WS-1) reservation rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, plus the maximum HubLine reservation rate surcharge, as reflected on the Statement of Rates for Rate Schedule AFT-1, Page 2, and the maximum AFT-1 (F-1/WS-1) usage rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, in effect from time to time, and other applicable charges as set forth in Algonquin's FERC Gas Tariff.

Footnotes:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/3/4

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804237

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021 and continues until and including 10/31/2021.

Rate Schedule: AFT-CL (MANCHESTER STREET LATERAL)

MDTQ: 14267 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 80070 - G-12 SYSTEM - MDRO 14267

Primary Delivery Point: 00842 - NATIONAL GRID - CRARY STREET-PROVIDENCE, RI - MDDO 14267

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL for the Manchester Street Lateral at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804237, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-CL (MANCHESTER STREET LATERAL).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-CL for the Project; (ii) the applicable Fuel Reimbursement Quantity under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL

(MANCHESTER STREET LATERAL) for the Project; and (iv) any future surcharge or additional usage.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804236

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 10456 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 10456

Primary Delivery Point(s):

00018 - NATIONAL GRID-BOURNE (BARNSTABLE,MA) - MDDO 702; 00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 193; 00027 - NATIONAL GRID-EVERETT (MIDDLESEX,MA) - MDDO 4009; 00051 - NATIONAL GRID-SAGAMORE (BARNSTABLE,MA) - MDDO 707; 00052 - NATIONAL GRID-PONKAPOAG (NORFOLK,MA) - MDDO 2377; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 83; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 1490; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 409; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 486

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point

and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: SFE ENERGY MASSACHUSETTS, INC.

Service Agreement: 804302

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 739 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 739

Primary Delivery Point(s):

00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 4; 00027 - NATIONAL GRID- EVERETT (MIDDLESEX,MA) - MDDO 277; 00052 - NATIONAL GRID- PONKAPOAG (NORFOLK,MA) - MDDO 304; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 2; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 111; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 20; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 21

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804334

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 736 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 736

Primary Delivery Point(s):

00018 - NATIONAL GRID-BOURNE (BARNSTABLE,MA) - MDDO 38; 00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 40; 00027 - NATIONAL GRID-EVERETT (MIDDLESEX,MA) - MDDO 222; 00051 - NATIONAL GRID-SAGAMORE (BARNSTABLE,MA) - MDDO 61; 00052 - NATIONAL GRID-PONKAPOAG (NORFOLK,MA) - MDDO 228; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 3; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 87; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 22; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 35

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point

and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804238

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 2414 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 2414

Primary Delivery Point(s):

00008 - NATIONAL GRID-WESTERLY (WASHINGTON,RI) - MDDO 92; 00012 - NATIONAL GRID - WARREN (BRISTOL,RI) - MDDO 1114; 00033 - NATIONAL GRID - TIVERTON (NEWPORT,RI) - MDDO 92; 80071 - G-12 SYSTEM G-5 MAINLINE - MDDO 1116

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804335

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 71 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 71

Primary Delivery Point(s):

00008 - NATIONAL GRID-WESTERLY (WASHINGTON,RI) - MDDO 3; 00012 - NATIONAL GRID - WARREN (BRISTOL,RI) - MDDO 33; 00033 - NATIONAL GRID - TIVERTON (NEWPORT,RI) - MDDO 3; 80071 - G-12 SYSTEM G-5 MAINLINE - MDDO 32

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for

the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804234

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 3466 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 3466

Primary Delivery Point(s):

00024 - BROCKTON (PLYMOUTH,MA) - MDDO 1177; 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA) - MDDO 2289

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: ~~JUST ENERGY NEW YORK CORP.~~

Service Agreement: ~~Contract No. 800195~~

Negotiated Rate Term: ~~The term of this negotiated rate ("Negotiated Rate Term") commences on 11/01/2019, and continues until and including 10/31/2020~~

Rate Schedule: ~~AFT-1 (Docket No. CP06-76, Ramapo Project)~~

MDTQ: ~~147 dth/d~~

Reservation Rate: ~~Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

Usage Rate: ~~The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.~~

Primary Receipt Point: ~~00214 RAMAPO MILLENNIUM (ROCKLAND,NY)~~

Primary Delivery Point(s): ~~00851 BROOKFIELD DELIVERY (FAIRFIELD,CT)~~

Recourse Rate(s): ~~The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.~~

FOOTNOTES:

~~1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.~~

~~2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.~~

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: ~~MAYFLOWER POWER & GAS LLC~~

Service Agreement: Contract No. 804349

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 48 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.
- 2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

~~Reserved for Future Use~~ STATEMENT OF NEGOTIATED RATES 1/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804235

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021 and extends through 10/31/2021.

Rate Schedule: AFT-1

MDTQ: 2311 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA"), other applicable surcharges, and Fuel Reimbursement Quantity charges for service under the Service Agreement specified above.

Primary Receipt Point: 00215 - SALEM ESSEX CO., MA (ESSEX,MA)

Primary Delivery Point: 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA)

Recourse Rate(s): The Recourse Rate(s) applicable to this service are the maximum AFT-1 (F-1/WS-1) reservation rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, plus the maximum HubLine reservation rate surcharge, as reflected on the Statement of Rates for Rate Schedule AFT-1, Page 2, and the maximum AFT-1 (F-1/WS-1) usage rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, in effect from time to time, and other applicable charges as set forth in Algonquin's FERC Gas Tariff.

Footnotes:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/3/4

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804237

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021 and continues until and including 10/31/2021.

Rate Schedule: AFT-CL (MANCHESTER STREET LATERAL)

MDTQ: 14267 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 80070 - G-12 SYSTEM - MDRO 14267

Primary Delivery Point: 00842 - NATIONAL GRID - CRARY STREET- PROVIDENCE, RI - MDDO 14267

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL for the Manchester Street Lateral at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804237, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-CL (MANCHESTER STREET LATERAL).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-CL for the Project; (ii) the applicable Fuel Reimbursement Quantity under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL

(MANCHESTER STREET LATERAL) for the Project; and (iv) any future surcharge or additional usage.

~~STATEMENT OF NEGOTIATED RATES 1/2/3/~~

~~Customer Name: UGI ENERGY SERVICES, LLC~~

~~Service Agreement: 802109~~

~~Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 05/01/2020, and continues until and including 10/31/2020.~~

~~Rate Schedule: AFT-1 (AIM Project)~~

~~MDTQ: 772 Dth/d~~

~~Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

~~Commodity Charge and Other Charges: 3/~~

~~Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 772~~

~~Primary Delivery Point(s): _____
00021 - NATIONAL GRID NORWOOD (NORFOLK,MA) - MDDO 55; 00027 - NATIONAL GRID EVERETT (MIDDLESEX,MA) - MDDO 230; 00052 - NATIONAL GRID PONKAPOAG (NORFOLK,MA) - MDDO 285; 00057 - NATIONAL GRID WESTON (MIDDLESEX,MA) - MDDO 5; 00074 - NATIONAL GRID WELLESLEY (NORFOLK,MA) - MDDO 106; 00080 - NATIONAL GRID POLAROID (MIDDLESEX,MA) - MDDO 31; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 60~~

~~Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.~~

FOOTNOTES:

~~1/ _____ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.~~

~~2/ _____ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.~~

~~3/ — Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.~~

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804236

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 10456 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 10456

Primary Delivery Point(s): _____

00018 - NATIONAL GRID-BOURNE (BARNSTABLE,MA) - MDDO 702; 00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 193; 00027 - NATIONAL GRID-EVERETT (MIDDLESEX,MA) - MDDO 4009; 00051 - NATIONAL GRID-SAGAMORE (BARNSTABLE,MA) - MDDO 707; 00052 - NATIONAL GRID-PONKAPOAG (NORFOLK,MA) - MDDO 2377; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 83; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 1490; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 409; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 486

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

~~STATEMENT OF NEGOTIATED RATES 1/2/3/~~

~~Customer Name: SFE ENERGY MASSACHUSETTS, INC.~~

~~Service Agreement: 802390~~

~~Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 07/01/2020, and continues until and including 10/31/2020.~~

~~Rate Schedule: AFT-1 (AIM Project)~~

~~MDTQ: 1069 Dth/d~~

~~Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

~~Commodity Charge and Other Charges: 3/~~

~~Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO-1069~~

~~Primary Delivery Point(s): _____
00021 - NATIONAL GRID NORWOOD (NORFOLK,MA) - MDDO 11; 00027 - NATIONAL GRID EVERETT (MIDDLESEX,MA) - MDDO 480; 00052 - NATIONAL GRID PONKAPOAG (NORFOLK,MA) - MDDO 381; 00057 - NATIONAL GRID WESTON (MIDDLESEX,MA) - MDDO 3; 00074 - NATIONAL GRID WELLESLEY (NORFOLK,MA) - MDDO 139; 00080 - NATIONAL GRID POLAROID (MIDDLESEX,MA) - MDDO 25; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 30~~

~~Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.~~

FOOTNOTES:

~~1/ _____ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.~~

~~2/ _____ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.~~

~~3/ — Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.~~ **STATEMENT OF**

NEGOTIATED RATES 1/2/3/

Customer Name: SFE ENERGY MASSACHUSETTS, INC.

Service Agreement: 804302

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 739 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 739

Primary Delivery Point(s): _____

00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 4; 00027 - NATIONAL GRID- EVERETT (MIDDLESEX,MA) - MDDO 277; 00052 - NATIONAL GRID- PONKAPOAG (NORFOLK,MA) - MDDO 304; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 2; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 111; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 20; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 21

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

~~STATEMENT OF NEGOTIATED RATES 1/2/3/~~

Customer Name: ~~SFE ENERGY MASSACHUSETTS, INC.~~

Service Agreement: ~~802546~~

Term of Negotiated Rate: ~~The term of this negotiated rate ("Negotiated Rate Term") commences on 08/01/2020, and continues until and including 10/31/2020.~~

Rate Schedule: ~~AFT-1 (AIM Project)~~

MDTQ: ~~1021 Dth/d~~

Reservation Rate: ~~Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

Commodity Charge and Other Charges: ~~3/~~

Primary Receipt Point: ~~—————
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 1021~~

Primary Delivery Point(s): ~~—————
00021 - NATIONAL GRID NORWOOD (NORFOLK,MA) - MDDO 11; 00027 - NATIONAL GRID EVERETT (MIDDLESEX,MA) - MDDO 480; 00052 - NATIONAL GRID PONKAPOAG (NORFOLK,MA) - MDDO 333; 00057 - NATIONAL GRID WESTON (MIDDLESEX,MA) - MDDO 3; 00074 - NATIONAL GRID WELLESLEY (NORFOLK,MA) - MDDO 139; 00080 - NATIONAL GRID POLAROID (MIDDLESEX,MA) - MDDO 25; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 30~~

Recourse Rate(s): ~~The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.~~

FOOTNOTES:

~~1/ — This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.~~

~~2/ — This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.~~

~~3/ — Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.~~ **STATEMENT OF**

NEGOTIATED RATES 1/2/3/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804334

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 736 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 736

Primary Delivery Point(s): _____

00018 - NATIONAL GRID-BOURNE (BARNSTABLE,MA) - MDDO 38; 00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 40; 00027 - NATIONAL GRID-EVERETT (MIDDLESEX,MA) - MDDO 222; 00051 - NATIONAL GRID-SAGAMORE (BARNSTABLE,MA) - MDDO 61; 00052 - NATIONAL GRID-PONKAPOAG (NORFOLK,MA) - MDDO 228; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 3; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 87; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 22; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 35

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804238

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 2414 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 2414

Primary Delivery Point(s): _____
00008 - NATIONAL GRID-WESTERLY (WASHINGTON,RI) - MDDO 92; 00012 - NATIONAL GRID - WARREN (BRISTOL,RI) - MDDO 1114; 00033 - NATIONAL GRID - TIVERTON (NEWPORT,RI) - MDDO 92; 80071 - G-12 SYSTEM G-5 MAINLINE - MDDO 1116

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804335

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 71 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 71

Primary Delivery Point(s): _____
00008 - NATIONAL GRID-WESTERLY (WASHINGTON,RI) - MDDO 3; 00012 - NATIONAL GRID - WARREN (BRISTOL,RI) - MDDO 33; 00033 - NATIONAL GRID - TIVERTON (NEWPORT,RI) - MDDO 3; 80071 - G-12 SYSTEM G-5 MAINLINE - MDDO 32

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for

the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

~~Reserved for Future Use~~ STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804234

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 3466 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 3466

Primary Delivery Point(s): _____
00024 - BROCKTON (PLYMOUTH,MA) - MDDO 1177; 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA) - MDDO 2289

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

CERTIFICATE OF SERVICE

I hereby certify that I have electronically served the foregoing document upon customers of Algonquin Gas Transmission, LLC and interested state commissions that have requested electronic service.

Dated at Houston, Texas this 29th day of January, 2021.

/s/ Lauren Carr

Lauren Carr
On behalf of
Algonquin Gas Transmission, LLC