



Algonquin Gas Transmission, LLC

5400 Westheimer Court
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Mailing Address:

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Houston, TX 77251-1642

713.627.5400 main

February 1, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*, Docket No. RP21-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act¹ and Section 154.204 of the regulations of the Federal Energy Regulatory Commission (“Commission”) promulgated thereunder,² Algonquin Gas Transmission, LLC (“Algonquin”) hereby submits for filing as part of its FERC Gas Tariff, Statements of Negotiated Rates (“Statements of Negotiated Rates”), the tariff record listed in Appendix A to be effective on February 1, 2021.

STATEMENT OF NATURE, REASONS AND BASIS

Algonquin is making this filing pursuant to Section 46 of the General Terms and Conditions (“GT&C”) of its FERC Gas Tariff, Sixth Revised Volume No. 1, in order to reflect a negotiated rate transaction that it has entered into with Mayflower Power & Gas LLC (“Mayflower”) for firm transportation service under Rate Schedule AFT-1 (Docket No. CP06-76, Ramapo Project). The tariff record identifies and describes the applicable negotiated rate transaction, including the exact legal name of the shipper, the negotiated rate, the rate schedule, the contract term, and the contract quantities. Mayflower acquired the capacity as a result of the release of capacity for the February 1, 2021 gas day by Consolidated Edison Company of New York, Inc. (“Consolidated Edison”) of capacity under its AFT-1 (Docket No. CP06-76, Ramapo Project) service agreement, to which the negotiated rate agreement set forth in Section 8 of the Statements of Negotiated Rates is applicable. Algonquin has entered into an individual negotiated rate agreement with Mayflower to reflect the negotiated usage and fuel rates that were passed through to Mayflower pursuant to the provisions of GT&C Section 46.4(C) and the terms of the negotiated rate agreement with Consolidated Edison.

PROPOSED EFFECTIVE DATE

Algonquin proposes that the tariff record filed herein become effective on February 1, 2021. Algonquin respectfully requests a waiver of the notice requirement contained in Section 154.207 of the Commission’s regulations, 18 C.F.R. § 154.207, and any other waivers that may be required for the Commission to accept the tariff record filed herein to become effective as proposed.

¹ 15 U.S.C. § 717c (2018).

² 18 C.F.R. § 154.204 (2020).

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, 18 C.F.R. § 154.7(a)(9), Algonquin files this motion to place the revised tariff record filed herein into effect at the expiration of any suspension period set by the Commission, provided that the tariff changes are approved as filed and without condition. In the event the tariff record filed herewith is not approved as filed and without condition, Algonquin reserves the right to file a motion at a later date to place such tariff record into effect.

COMPLIANCE WITH REGULATIONS

In compliance with Section 154.4(c) of the Commission's regulations, 18 C.F.R. § 154.4(c), all contents of this filing are being submitted as part of an XML filing package in conformance with the Secretary of the Commission's instructions.

In compliance with Section 154.201(a) of the Commission's regulations, 18 C.F.R. § 154.201(a), a marked version of the proposed tariff record showing additions to and deletions from the currently effective tariff record is attached.

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on Algonquin's customers and interested state commissions. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Part 390 of the Commission's regulations, 18 C.F.R. Pt. 390.

CORRESPONDENCE AND COMMUNICATION

All correspondence and communications regarding this filing should be addressed to the following:

* Christopher Harvey, Director, Regulatory
Algonquin Gas Transmission, LLC
P. O. Box 1642
Houston, TX 77251-1642
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and

* Jennifer Rinker, Associate General Counsel, Northeast
& FERC Chief Compliance Officer
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* Parties to be designated on the Commission's Official Service List.

Please contact the undersigned at (713) 627-5113 with any questions regarding this filing.

Respectfully submitted,

/s/ Christopher Harvey

Christopher Harvey, Director
Regulatory

Enclosures

APPENDIX A
ALGONQUIN GAS TRANSMISSION, LLC
STATEMENTS OF NEGOTIATED RATES

<u>Version</u>	<u>Section (<i>Description & Title</i>)</u>
3.0.0	8.79. Mayflower Power & Gas - contract 804376

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: MAYFLOWER POWER & GAS LLC

Service Agreement: Contract No. 804376

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 02/01/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 48 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.
- 2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: ~~DIRECT ENERGY BUSINESS MARKETING, LLC~~

Service Agreement: ~~Contract No. 802635~~

Negotiated Rate Term: ~~The term of this negotiated rate ("Negotiated Rate Term") commences on 08/01/2020, and continues until and including 10/31/2020~~

Rate Schedule: ~~AFT-1 (Docket No. CP06-76, Ramapo Project)~~

MDTQ: ~~9060 dth/d~~

Reservation Rate: ~~Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

Usage Rate: ~~The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.~~

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STATEMENT OF NEGOTIATED RATES 1/

Customer Name: ~~MAYFLOWER POWER & GAS LLC~~

Service Agreement: Contract No. 804376

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 02/01/2021, and continues until and including 02/01/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 48 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

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FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.
- 2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

CERTIFICATE OF SERVICE

I hereby certify that I have electronically served the foregoing document upon customers of Algonquin Gas Transmission, LLC and interested state commissions that have requested electronic service.

Dated at Houston, Texas this 1st day of February, 2021.

/s/ Lauren Carr

Lauren Carr
On behalf of
Algonquin Gas Transmission, LLC