



Algonquin Gas Transmission, LLC

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Houston, Texas 77056

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Mailing Address:

P.O. Box 1642
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March 1, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*, Docket No. RP21-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act¹ and Section 154.204 of the regulations of the Federal Energy Regulatory Commission ("Commission") promulgated thereunder,² Algonquin Gas Transmission, LLC ("Algonquin") hereby submits for filing as part of its FERC Gas Tariff, Statements of Negotiated Rates ("Statements of Negotiated Rates"), the tariff records listed in Appendix A to be effective on March 1, 2021.

STATEMENT OF NATURE, REASONS AND BASIS

Algonquin is making this filing pursuant to Section 46 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff"), in order to reflect negotiated rate transactions that it has entered into with various customers for firm transportation service under Algonquin's AFT-1 and AFT-CL Rate Schedules. Each tariff record identifies and describes the applicable negotiated rate transaction, including the exact legal name of the shipper, the negotiated rates, the rate schedule, the contract term, and the contract quantities. These customers acquired the capacity as a result of releases of capacity for the period beginning March 1, 2021, through and including various end dates. The capacity under these contracts was acquired under various service agreements, to which the negotiated rate agreements are set forth in the Statements of Negotiated Rates. Algonquin has entered into negotiated rate agreements to reflect the releasing customers' negotiated usage and fuel rates that were passed through to the replacement customers pursuant to the provisions of GT&C Section 46.4(C) and the terms of the applicable negotiated rate agreement with the releasing customers.

PROPOSED EFFECTIVE DATE

Algonquin proposes an effective date of March 1, 2021 for the tariff records filed herein. Algonquin respectfully requests a waiver of the notice requirement contained in Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207, and any other waivers that may be required for the Commission to accept the tariff records filed herein to become effective as proposed.

¹ 15 U.S.C. § 717c (2018).

² 18 C.F.R. § 154.204 (2020).

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's regulations, 18 C.F.R. § 154.7(a)(9), Algonquin files this motion to place the revised tariff records filed herein into effect at the expiration of any suspension period set by the Commission, provided that the tariff changes are approved as filed and without condition. In the event the tariff records filed herewith are not approved as filed and without condition, Algonquin reserves the right to file a motion at a later date to place such tariff records into effect.

COMPLIANCE WITH REGULATIONS

In compliance with Section 154.4(c) of the Commission's regulations, 18 C.F.R. § 154.4(c), all contents of this filing are being submitted as part of an XML filing package in conformance with the Secretary of the Commission's instructions.

In compliance with Section 154.201(a) of the Commission's regulations, 18 C.F.R. § 154.201(a), a marked version of the proposed tariff records showing additions to and deletions from the superseded tariff records is attached.

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on Algonquin's customers and interested state commissions. A paper copy of this filing may only be served if a customer or state commission has been granted a waiver of electronic service pursuant to Part 390 of the Commission's regulations, 18 C.F.R. Pt. 390.

CORRESPONDENCE AND COMMUNICATION

All correspondence and communications regarding this filing should be addressed to the following:

* Christopher Harvey, Director, Regulatory
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and

* Jennifer Rinker, Associate General Counsel, Northeast
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* Parties to be designated on the Commission's Official Service List.

Please contact the undersigned at (713) 627-5113 with any questions regarding this filing.

Respectfully submitted,

/s/ Christopher Harvey

Christopher Harvey,
Director, Regulatory

Enclosures

APPENDIX A

ALGONQUIN GAS TRANSMISSION, LLC

STATEMENTS OF NEGOTIATED RATES

<u>Version</u>	<u>Section (Description & Title)</u>
7.0.0	7.39 CPV Towantic - contract 804557
2.0.0	8.80 Aggressive Energy - contract 804528
2.0.0	12.8 UGI Energy Services - contract 804536
4.0.0	19.12 Engie Power & Gas - contract 804441
2.0.0	19.13 Direct Energy - contract 804473
0.0.0	26.22 Engie Power & Gas - contract 804443
0.0.0	26.23 Direct Energy - contract 804471
0.0.0	26.24 SFE Energy - contract 804526
0.0.0	28.9 Direct Energy - contract 804476
7.0.0	31.4 UGI Energy Services - contract 804535
0.0.0	35.13 Engie Power & Gas - contract 804444
0.0.0	35.14 Direct Energy - contract 804470
0.0.0	36.1 Direct Energy Business Marketing - contract 804527

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: CPV TOWANTIC, LLC

Service Agreement: Contract No. 804557

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 24666 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff. This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: AGGRESSIVE ENERGY LLC

Service Agreement: Contract No. 804528

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 1327 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.
- 2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

STATEMENT OF NEGOTIATED RATES 1/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804536

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021 and extends through 10/31/2021.

Rate Schedule: AFT-1

MDTQ: 155 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA"), other applicable surcharges, and Fuel Reimbursement Quantity charges for service under the Service Agreement specified above.

Primary Receipt Point: 00215 - SALEM ESSEX CO., MA (ESSEX,MA)

Primary Delivery Point: 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA)

Recourse Rate(s): The Recourse Rate(s) applicable to this service are the maximum AFT-1 (F-1/WS-1) reservation rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, plus the maximum HubLine reservation rate surcharge, as reflected on the Statement of Rates for Rate Schedule AFT-1, Page 2, and the maximum AFT-1 (F-1/WS-1) usage rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, in effect from time to time, and other applicable charges as set forth in Algonquin's FERC Gas Tariff.

Footnotes:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: ENGIE POWER & GAS LLC

Service Agreement: 804441

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-CL (West Roxbury Lateral)

MDTQ: 1035 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 80104 - WEST ROXBURY LATERAL

Primary Delivery Point: 00838 - NATIONAL GRID - WEST ROXBURY

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL (West Roxbury Lateral) at the applicable time.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.
- 2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein.
- 3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (ii) any applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL for the West Roxbury Lateral; and (iv) any future surcharge or

additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804473

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-CL (West Roxbury Lateral)

MDTQ: 12149 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 80104 - WEST ROXBURY LATERAL

Primary Delivery Point: 00838 - NATIONAL GRID - WEST ROXBURY

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL (West Roxbury Lateral) at the applicable time.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.
- 2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein.
- 3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (ii) any applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL for the West Roxbury Lateral; and (iv) any future surcharge or additional usage charge pursuant

to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: ENGIE POWER & GAS LLC

Service Agreement: 804443

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 776 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 776

Primary Delivery Point(s):

00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 15; 00027 - NATIONAL GRID- EVERETT (MIDDLESEX,MA) - MDDO 362; 00052 - NATIONAL GRID- POKKAPOAG (NORFOLK,MA) - MDDO 256; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 1; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 117; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 7; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 18

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804471

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 10520 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 10520

Primary Delivery Point(s):

00018 - NATIONAL GRID-BOURNE (BARNSTABLE,MA) - MDDO 702; 00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 195; 00027 - NATIONAL GRID-EVERETT (MIDDLESEX,MA) - MDDO 4039; 00051 - NATIONAL GRID-SAGAMORE (BARNSTABLE,MA) - MDDO 707; 00052 - NATIONAL GRID-PONKAPOAG (NORFOLK,MA) - MDDO 2393; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 84; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 1501; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 409; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 490

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point

and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: SFE ENERGY MASSACHUSETTS, INC.

Service Agreement: 804526

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 672 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 672

Primary Delivery Point(s):

00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 4; 00027 - NATIONAL GRID- EVERETT (MIDDLESEX,MA) - MDDO 260; 00052 - NATIONAL GRID- POKKAPOAG (NORFOLK,MA) - MDDO 258; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 2; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 108; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 20; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 20

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804476

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 2413 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 2413

Primary Delivery Point(s):

00008 - NATIONAL GRID-WESTERLY (WASHINGTON,RI) - MDDO 92; 00012 - NATIONAL GRID - WARREN (BRISTOL,RI) - MDDO 1114; 00033 - NATIONAL GRID - TIVERTON (NEWPORT,RI) - MDDO 92; 80071 - G-12 SYSTEM G-5 MAINLINE - MDDO 1115

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804535

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 232 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 232

Primary Delivery Point(s):

00024 - BROCKTON (PLYMOUTH,MA) - MDDO 79; 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA) - MDDO 153

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/4

Customer Name: ENGIE POWER & GAS LLC

Service Agreement: 804444

Term of Negotiated Rate: The term of this Negotiated Rate ("Negotiated Rate Term") commences on 03/01/2021 and continues through and including 10/31/2021.

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 197 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 00201 - MAHWAH (BERGEN,NJ) - MDRO 197; 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 197

Primary Delivery Points: 00023 - NATIONAL GRID- EAST BRAINTREE (NORFOLK,MA) - MDDO 197

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804444, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1 (Atlantic Bridge).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

4/ Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with GT&C Section 50 of Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/3/4

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804470

Term of Negotiated Rate: The term of this Negotiated Rate ("Negotiated Rate Term") commences on 03/01/2021 and continues through and including 10/31/2021.

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 2309 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 00201 - MAHWAH (BERGEN,NJ) - MDRO 2309; 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 2309

Primary Delivery Points: 00023 - NATIONAL GRID- EAST BRAINTREE (NORFOLK,MA) - MDDO 2309

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804470, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1 (Atlantic Bridge).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

4/ Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with GT&C Section 50 of Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/

Customer Name: DIRECT ENERGY BUSINESS MARKETING, LLC

Service Agreement: Contract No. 804527

Term of Negotiated Rate: The term of this negotiated rate (“Negotiated Rate Term”) commences on 03/01/2021 and continues until and including 02/11/2036.

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 572 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Pipeline’s FERC Gas Tariff, per Dth, per day (“Reservation Rate”) of Customer’s MDQ under Contract No. 804527 during the Negotiated Rate Term. 2/

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 4/

00201 - MAHWAH (BERGEN,NJ); MDRQ = 572

00214 - RAMAPO - MILLENNIUM (ROCKLAND, NY); MDRQ = 572

Primary Delivery Point: 4/

01215 - SALEM ESSEX CO., MA NORTH (ESSEX,MA); MDDQ = 572

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline’s Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline’s FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804527, up to Customer’s specified MDTQ, using the Primary Receipt Point and Primary

Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1 (Atlantic Bridge).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

4/ Customer may at any time during the Primary Term of the Service Agreement request a change from its Primary Receipt Point or Primary Delivery Point (or the MDROs or MDDOs associated with such points) to any receipt point or delivery point, respectively, that is part of the incremental capacity and transportation path constructed for the Project, subject to the availability of capacity and consistent with Pipeline's FERC Gas Tariff, including the provisions regarding allocation of capacity and amendments to existing service. If Customer's request satisfies the requirements in the foregoing sentence, Pipeline will accept such request and promptly process the necessary amendments to the Service Agreement to provide for the applicability of the negotiated rate under this statement of negotiated rates to transportation service using the designated points. If Customer seeks to change its Primary Receipt Point or Primary Delivery Point (or the MDROs or MDDOs associated with such points) to any receipt point or delivery point, respectively, that is not part of the incremental capacity and transportation path constructed for the Project, then Customer shall, prior to requesting such point change electronically, request a meeting with Pipeline regarding such proposed change and Pipeline shall promptly evaluate such request and meet with Customer to respond to such request.

~~**STATEMENT OF NEGOTIATED RATES 1/**~~

~~Customer Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.~~

~~Service Agreement: Contract No. 803218~~

~~Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 11/01/2020, and continues until and including 10/31/2021~~

~~Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)~~

~~MDTQ: 24666 dth/d~~

~~Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

~~Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.~~

~~Primary Receipt Point: 00214 RAMAPO MILLENNIUM (ROCKLAND,NY)~~

~~Primary Delivery Point(s): 00851 BROOKFIELD DELIVERY (FAIRFIELD,CT)~~

~~Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.~~

~~FOOTNOTES:~~

~~1/ — This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff. This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1. STATEMENT OF NEGOTIATED RATES 1/~~

~~Customer Name: CPV TOWANTIC, LLC~~

Service Agreement: Contract No. 804557

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 24666 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff. This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

~~Reserved for Future Use~~ STATEMENT OF NEGOTIATED RATES 1/

Customer Name: AGGRESSIVE ENERGY LLC

Service Agreement: Contract No. 804528

Negotiated Rate Term: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021

Rate Schedule: AFT-1 (Docket No. CP06-76, Ramapo Project)

MDTQ: 1327 dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified above during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA") and other FERC-prescribed surcharges of general applicability, and Fuel Reimbursement Quantity ("FRQ") charges for service under the Service Agreement specified above. The usage rate set forth herein shall apply to any replacement customer pursuant to a capacity release in accordance with Section 14 of the General Terms and Conditions of Algonquin's FERC Gas Tariff.

Primary Receipt Point: 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY)

Primary Delivery Point(s): 00851 - BROOKFIELD DELIVERY (FAIRFIELD,CT)

Recourse Rate(s): The Recourse Rate(s) are the maximum rate(s) stated on Algonquin's currently effective Statement of Rates for Rate Schedule AFT-1 for the Ramapo Project.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the applicable form of service agreement set forth in Algonquin's FERC Gas Tariff.

2/ This negotiated rate shall apply only to service under the Service Agreement specified above, up to Customer's specified MDTQ, using the receipt and delivery points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

~~Reserved for Future Use~~ STATEMENT OF NEGOTIATED RATES 1/

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804536

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021 and extends through 10/31/2021.

Rate Schedule: AFT-1

MDTQ: 155 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Usage Rate: The usage rate to be paid by Customer under the Service Agreement specified during the Negotiated Rate Term shall be zero. Customer shall also pay the applicable Annual Charge Adjustment ("ACA"), other applicable surcharges, and Fuel Reimbursement Quantity charges for service under the Service Agreement specified above.

Primary Receipt Point: 00215 - SALEM ESSEX CO., MA (ESSEX,MA)

Primary Delivery Point: 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA)

Recourse Rate(s): The Recourse Rate(s) applicable to this service are the maximum AFT-1 (F-1/WS-1) reservation rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, plus the maximum HubLine reservation rate surcharge, as reflected on the Statement of Rates for Rate Schedule AFT-1, Page 2, and the maximum AFT-1 (F-1/WS-1) usage rate, as reflected on the Statement of Rates for Rate Schedule AFT-1, Pages 1 and 3, as applicable, in effect from time to time, and other applicable charges as set forth in Algonquin's FERC Gas Tariff.

Footnotes:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Algonquin's FERC Gas Tariff.

~~STATEMENT OF NEGOTIATED RATES 1/2/3/~~

~~Customer Name: UGI ENERGY SERVICES, LLC~~

~~Service Agreement: 800743~~

~~Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 12/01/2019, and continues until and including 10/31/2020.~~

~~Rate Schedule: AFT-CL (West Roxbury Lateral)~~

~~MDTQ: 925 Dth/d~~

~~Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

~~Commodity Charge and Other Charges: 3/~~

~~Primary Receipt Point: 80104 WEST ROXBURY LATERAL~~

~~Primary Delivery Point: 00838 NATIONAL GRID WEST ROXBURY~~

~~Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL (West Roxbury Lateral) at the applicable time.~~

FOOTNOTES:

~~1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.~~

~~2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein.~~

~~3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (ii) any applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL for the West Roxbury Lateral; and (iv) any future surcharge or additional usage charge~~

~~pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline-specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral.~~ **STATEMENT OF NEGOTIATED RATES 1/2/3/**

Customer Name: ENGIE POWER & GAS LLC

Service Agreement: 804441

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-CL (West Roxbury Lateral)

MDTQ: 1035 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 80104 - WEST ROXBURY LATERAL

Primary Delivery Point: 00838 - NATIONAL GRID - WEST ROXBURY

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL (West Roxbury Lateral) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-

CL for the West Roxbury Lateral; (ii) any applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL for the West Roxbury Lateral; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral.

~~Reserved for Future Use~~ STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804473

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-CL (West Roxbury Lateral)

MDTQ: 12149 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 80104 - WEST ROXBURY LATERAL

Primary Delivery Point: 00838 - NATIONAL GRID - WEST ROXBURY

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-CL (West Roxbury Lateral) at the applicable time.

FOOTNOTES:

- 1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.
- 2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein.
- 3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (ii) any applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-CL for the West Roxbury Lateral; and (iv) any future surcharge or

additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-CL for the West Roxbury Lateral.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: ENGIE POWER & GAS LLC

Service Agreement: 804443

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 776 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 776

Primary Delivery Point(s): _____
00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 15; 00027 - NATIONAL GRID- EVERETT (MIDDLESEX,MA) - MDDO 362; 00052 - NATIONAL GRID- PONKAPOAG (NORFOLK,MA) - MDDO 256; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 1; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 117; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 7; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 18

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804471

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 10520 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____

00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 10520

Primary Delivery Point(s): _____

00018 - NATIONAL GRID-BOURNE (BARNSTABLE,MA) - MDDO 702; 00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 195; 00027 - NATIONAL GRID-EVERETT (MIDDLESEX,MA) - MDDO 4039; 00051 - NATIONAL GRID-SAGAMORE (BARNSTABLE,MA) - MDDO 707; 00052 - NATIONAL GRID-PONKAPOAG (NORFOLK,MA) - MDDO 2393; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 84; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 1501; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 409; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 490

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point

and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: SFE ENERGY MASSACHUSETTS, INC.

Service Agreement: 804526

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 672 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 672

Primary Delivery Point(s): _____
00021 - NATIONAL GRID- NORWOOD (NORFOLK,MA) - MDDO 4; 00027 - NATIONAL GRID- EVERETT (MIDDLESEX,MA) - MDDO 260; 00052 - NATIONAL GRID- POKKAPOAG (NORFOLK,MA) - MDDO 258; 00057 - NATIONAL GRID-WESTON (MIDDLESEX,MA) - MDDO 2; 00074 - NATIONAL GRID-WELLESLEY (NORFOLK,MA) - MDDO 108; 00080 - NATIONAL GRID-POLAROID (MIDDLESEX,MA) - MDDO 20; 80105 - WEST ROXBURY LATERAL (MAINLINE) - MDDO 20

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804476

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 2413 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: _____
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 2413

Primary Delivery Point(s): _____
00008 - NATIONAL GRID-WESTERLY (WASHINGTON,RI) - MDDO 92; 00012 - NATIONAL GRID - WARREN (BRISTOL,RI) - MDDO 1114; 00033 - NATIONAL GRID - TIVERTON (NEWPORT,RI) - MDDO 92; 80071 - G-12 SYSTEM G-5 MAINLINE - MDDO 1115

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

~~STATEMENT OF NEGOTIATED RATES 1/2/3/~~

~~Customer Name: UGI ENERGY SERVICES, LLC~~

~~Service Agreement: 803085~~

~~Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 10/01/2020, and continues until and including 10/31/2020.~~

~~Rate Schedule: AFT-1 (AIM Project)~~

~~MDTQ: 324 Dth/d~~

~~Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.~~

~~Commodity Charge and Other Charges: 3/~~

~~Primary Receipt Point: _____
00214 RAMAPO MILLENNIUM (ROCKLAND,NY) MDRO 324~~

~~Primary Delivery Point(s): _____
00024 BROCKTON (PLYMOUTH,MA) MDDO 182; 00823 BAY STATE GAS SHARON STA. (NORFOLK,MA) MDDO 142~~

~~Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.~~

FOOTNOTES:

~~1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.~~

~~2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.~~

~~3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-~~

~~1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.~~ **STATEMENT OF NEGOTIATED RATES 1/2/3/**

Customer Name: UGI ENERGY SERVICES, LLC

Service Agreement: 804535

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on 03/01/2021, and continues until and including 10/31/2021.

Rate Schedule: AFT-1 (AIM Project)

MDTQ: 232 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point:
00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 232

Primary Delivery Point(s):
00024 - BROCKTON (PLYMOUTH,MA) - MDDO 79; 00823 - BAY STATE GAS - SHARON STA.-(NORFOLK,MA) - MDDO 153

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 (AIM Project) at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under the Service Agreement specified above, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Points designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1.

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

STATEMENT OF NEGOTIATED RATES 1/2/3/4

Customer Name: ENGIE POWER & GAS LLC

Service Agreement: 804444

Term of Negotiated Rate: The term of this Negotiated Rate ("Negotiated Rate Term") commences on 03/01/2021 and continues through and including 10/31/2021.

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 197 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 00201 - MAHWAH (BERGEN,NJ) - MDRO 197; 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 197

Primary Delivery Points: 00023 - NATIONAL GRID- EAST BRAINTREE (NORFOLK,MA) - MDDO 197

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804444, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1 (Atlantic Bridge).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

4/ Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with GT&C Section 50 of Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/3/4

Customer Name: DIRECT ENERGY BUSINESS MARKETING,LLC

Service Agreement: 804470

Term of Negotiated Rate: The term of this Negotiated Rate ("Negotiated Rate Term") commences on 03/01/2021 and continues through and including 10/31/2021.

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 2309 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Algonquin Tariff, per Dth, per day ("Reservation Rate") of Customer's MDTQ under the Service Agreement specified above during the Negotiated Rate Term.

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 00201 - MAHWAH (BERGEN,NJ) - MDRO 2309; 00214 - RAMAPO - MILLENNIUM (ROCKLAND,NY) - MDRO 2309

Primary Delivery Points: 00023 - NATIONAL GRID- EAST BRAINTREE (NORFOLK,MA) - MDDO 2309

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline's Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline's FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804470, up to Customer's specified MDTQ, using the Primary Receipt Point and Primary Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1 (Atlantic Bridge).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate

Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

4/ Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with GT&C Section 50 of Algonquin's FERC Gas Tariff.

STATEMENT OF NEGOTIATED RATES 1/2/

Customer Name: DIRECT ENERGY BUSINESS MARKETING, LLC

Service Agreement: Contract No. 804527

Term of Negotiated Rate: The term of this negotiated rate (“Negotiated Rate Term”) commences on 03/01/2021 and continues until and including 02/11/2036.

Rate Schedule: AFT-1 [Atlantic Bridge Project]

MDTQ: 572 Dth/d

Reservation Rate: Customer shall pay a reservation rate, as determined pursuant to the capacity release processes set forth in Section 14 of the General Terms and Conditions of the Pipeline’s FERC Gas Tariff, per Dth, per day (“Reservation Rate”) of Customer’s MDQ under Contract No. 804527 during the Negotiated Rate Term. 2/

Commodity Charge and Other Charges: 3/

Primary Receipt Point: 4/

00201 - MAHWAH (BERGEN,NJ); MDRQ = 572

00214 - RAMAPO - MILLENNIUM (ROCKLAND, NY); MDRQ = 572

Primary Delivery Point: 4/

01215 - SALEM ESSEX CO., MA NORTH (ESSEX,MA); MDDQ = 572

Recourse Rate(s): The Recourse Rate(s) applicable to this service is the applicable maximum rate(s) stated on Pipeline’s Statement of Rates for Rate Schedule AFT-1 [Atlantic Bridge Project] at the applicable time.

FOOTNOTES:

1/ This negotiated rate transaction does not deviate in any material respect from the form of service agreement set forth in Pipeline’s FERC Gas Tariff.

2/ This Negotiated Rate shall apply only to transportation service under Contract No. 804527, up to Customer’s specified MDTQ, using the Primary Receipt Point and Primary

Delivery Point designated herein, and any secondary receipt and delivery points available under Rate Schedule AFT-1 (Atlantic Bridge).

3/ Customer shall pay: (i) a commodity charge which shall be zero for the quantity of gas, in Dekatherms, delivered during the applicable Day under Pipeline's Rate Schedule AFT-1 for the Project; (ii) the applicable Fuel Reimbursement Quantity ("FRQ") under Pipeline's Rate Schedule AFT-1 for the Project; (iii) the applicable Annual Charge Adjustment and all other charges and surcharges applicable to Rate Schedule AFT-1 for the Project; and (iv) any future surcharge or additional usage charge pursuant to any FERC-approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, which mechanism recovers cost components not reflected in Pipeline's initial recourse rate(s) applicable to service under Pipeline's Rate Schedule AFT-1 for the Project.

4/ Customer may at any time during the Primary Term of the Service Agreement request a change from its Primary Receipt Point or Primary Delivery Point (or the MDROs or MDDOs associated with such points) to any receipt point or delivery point, respectively, that is part of the incremental capacity and transportation path constructed for the Project, subject to the availability of capacity and consistent with Pipeline's FERC Gas Tariff, including the provisions regarding allocation of capacity and amendments to existing service. If Customer's request satisfies the requirements in the foregoing sentence, Pipeline will accept such request and promptly process the necessary amendments to the Service Agreement to provide for the applicability of the negotiated rate under this statement of negotiated rates to transportation service using the designated points. If Customer seeks to change its Primary Receipt Point or Primary Delivery Point (or the MDROs or MDDOs associated with such points) to any receipt point or delivery point, respectively, that is not part of the incremental capacity and transportation path constructed for the Project, then Customer shall, prior to requesting such point change electronically, request a meeting with Pipeline regarding such proposed change and Pipeline shall promptly evaluate such request and meet with Customer to respond to such request.

CERTIFICATE OF SERVICE

I hereby certify that I have electronically served the foregoing document upon customers of Algonquin Gas Transmission, LLC and interested state commissions that have requested electronic service.

Dated at Houston, Texas this 1st day of March, 2021.

/s/ Lauren Carr

Lauren Carr
On behalf of
Algonquin Gas Transmission, LLC