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March 10, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: *Algonquin Gas Transmission, LLC; Big Sandy Pipeline, LLC; Bobcat Gas Storage; East Tennessee Natural Gas, LLC; Egan Hub Storage, LLC; Garden Banks Gas Pipeline, LLC; Maritimes & Northeast Pipeline, L.L.C.; Mississippi Canyon Gas Pipeline, LLC; Moss Bluff Hub, LLC; Nautilus Pipeline Company, L.L.C.; NEXUS Gas Transmission, LLC; Sabal Trail Transmission, LLC; Saltville Gas Storage Company, L.L.C.; Southeast Supply Header, LLC; Steckman Ridge, LP; and Texas Eastern Transmission, LP; Docket No. RP22-____-000*

Request for Temporary Waiver of Certain Tariff Provisions, NAESB WGQ Standards and Commission Regulations Due to LINK® System Outages Associated with the Performance of System Maintenance

Dear Ms. Bose:

Algonquin Gas Transmission, LLC (“Algonquin”), Big Sandy Pipeline, LLC (“Big Sandy”), Bobcat Gas Storage (“Bobcat”), East Tennessee Natural Gas, LLC (“East Tennessee”), Egan Hub Storage, LLC (“Egan Hub”), Garden Banks Gas Pipeline, LLC (“Garden Banks”), Maritimes & Northeast Pipeline, L.L.C. (“Maritimes”), Mississippi Canyon Gas Pipeline, LLC (“Mississippi Canyon”), Moss Bluff Hub, LLC (“Moss Bluff”), Nautilus Pipeline Company, L.L.C. (“Nautilus”), NEXUS Gas Transmission, LLC (“NEXUS”), “Sabal Trail Transmission, LLC (“Sabal Trail”), Saltville Gas Storage Company, L.L.C. (“Saltville”), Southeast Supply Header, LLC (“SESH”), Steckman Ridge, LP (“Steckman Ridge”), and Texas Eastern Transmission, LP (“Texas Eastern”) (together “the LINK® Companies”) hereby request waivers of certain tariff provisions, certain standards developed by the Wholesale Gas Quadrant of the North American Energy Standards Board (“NAESB WGQ Standards”) and related Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations due to system maintenance on their Electronic Bulletin Board system (“LINK® System”). The purpose of the system maintenance is to migrate the database software used to support the LINK® System to the most recent version of the software. This will allow a higher level of support from the software vendor should an issue occur that impacts the operational integrity of the database system. The upgrade will also provide the benefit of potential performance, maintenance, and functionality improvements that can be applied to the customer usage experience.

Since the performance of system maintenance will render the LINK® System unavailable to customers from 11:00 p.m. CCT on Friday, April 22, 2022 until the projected end at 9:00 a.m.

CCT on Sunday, April 24, 2022 (“Outage Period”),¹ the LINK® Companies hereby request temporary waiver of the tariff provisions, NAESB WGQ Standards and related Commission regulations listed in Appendix A hereto.

The LINK® Companies are requesting authority for temporary modifications to their nominations and scheduling processes prior to the Outage Period, as well as temporary suspension of these requirements during the Outage Period, as described more fully below. Temporary waivers of the subject sections of the LINK® Companies’ respective FERC Gas Tariffs or Statement of Operating Conditions (as applicable), certain NAESB WGQ Standards, and the related Commission regulations are necessary to permit *inter alia* the following:

- Moving the timely nomination and scheduling deadline for Sunday, April 24, 2022 to Friday, April 22, 2022 at 5:00 p.m. CCT for online, proprietary file transfers and Electronic Data Interchange (“EDI”) transactions.
- Suspending all other nomination cycles during the Outage Period, although the LINK® Companies will continue to accept changes to nominations and Pre-Determined Allocations (“PDAs”) via a facsimile or e-mail copy of the “Nomination Change Form” and the “PDA Change Form” available to customers in the Downloads Section of the Informational Postings Site within the LINK® System, or via e-mail without the form itself if sufficient information is present to authorize and process the change successfully. In addition, the LINK® Companies will continue to process confirmation reductions from interconnecting parties during each NAESB cycle.
- Waiving scheduling and imbalance penalties that are incurred solely as a result of this system maintenance.
- Suspending the updating of operational data in the Informational Postings Site of the LINK® System during the Outage Period. Informational Postings, updated as of the commencement of the Outage Period, and Critical Notice Postings will continue to be available during the Outage Period, as well as the downloadable forms described above.

On March 4, 2022, each of the LINK® Companies posted on their Informational Postings website a Critical Notice containing a detailed explanation of the specific temporary modifications to be implemented during the Outage Period.² In order to achieve the most effective communication to the users of the LINK® System, the LINK® Companies will repost the Critical Notice on April 4, 2022. Beginning on April 4, 2022, and continuing until the commencement of the Outage Period, all visitors to the LINK® System website also will be notified of the outage by a “pop-up” window. In the event that the LINK® System becomes available earlier than 9:00 a.m. CCT on April 24, 2022, or should additional time be required beyond 9:00 a.m. CCT on April 24, 2022, users of the LINK® System will be immediately notified via Critical Notice postings.

¹ If the LINK® Companies are unable to perform the system maintenance on the dates specified herein, the system maintenance will be rescheduled to occur during the period from 11:00 p.m. CCT on Friday, May 20, 2022, until 9:00 a.m. CCT on Sunday, May 22, 2022.

² An example of the Critical Notice posting is included in Appendix B hereto.

The Commission has granted similar, temporary waiver authority in other cases.³ By granting the requested temporary waiver authority, the Commission will facilitate service continuity to the affected customers during the Outage Period when the LINK® System is unavailable. The measures proposed herein will enable the LINK® Companies' customers to make necessary advance nominations and scheduling arrangements while allowing the LINK® Companies to upgrade to a new version of the database that supports the LINK® System. Thus, the LINK® Companies submit that good cause exists to promptly grant this request.

The LINK® Companies request that the Commission grant any additional waiver authority deemed necessary in light of the circumstances surrounding the LINK® System outage. In addition, the LINK® Companies respectfully request that the Commission issue an order granting the requested waivers on or before April 15, 2022, in order for the LINK® Companies to have the necessary waivers in place prior to the commencement of the Outage Period.

Copies of this filing are being posted in accordance with Section 154.207 of the Commission's regulations, 18 C.F.R. § 154.207. In accordance with Section 154.208 of the Commission's regulations, 18 C.F.R. § 154.208, copies of this filing are being served electronically on the LINK® Companies' customers and interested state commissions who have requested electronic distribution of tariff filings submitted by the LINK® Companies.

All correspondence and communications regarding this filing should be addressed to the following:

* Megan Miller, Manager, FERC Compliance
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and

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* Parties to be designated on the Commission's Official Service List.

³ See *Algonquin Gas Transmission, LLC, et. al.*, 176 FERC ¶ 61,164 (2021); *Algonquin Gas Transmission, LLC, et. al.*, 152 FERC ¶ 61,122 (2015); *Texas Eastern Transmission, LP, et. al.*, 128 FERC ¶ 61,172 (2009).

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Please contact the undersigned at (713) 627-4910 with any questions regarding this filing.

Respectfully submitted,

/s/ Megan Miller

Megan Miller
Manager, FERC Compliance
Enbridge (U.S.) Inc.

Enclosures

APPENDIX A

List of Requested Waivers

APPENDIX A

List of Requested Waivers

1. Algonquin General Terms and Conditions (“GT&C”):
 - a. Section 14 – Capacity Release
 - b. Section 22 – Nominations
 - c. Section 23.4 – Scheduling Penalty
 - d. Section 31.2 – Penalty Payment
 - e. Section 38.3 – Informational Postings
 - f. Section 40 – Electronic Communications

2. Big Sandy GT&C:
 - a. Section 8 – Nomination and Scheduling of Service
 - b. Section 8.9 – Scheduling Penalty
 - c. Section 12.7 – Resolution of Imbalances
 - d. Section 22 – Capacity Release
 - e. Section 24 – Standards of Conduct Compliance
 - f. Section 26 – Electronic Communications

3. Bobcat GT&C:
 - a. Section 4 – Capacity Release
 - b. Section 7 – Nominations
 - c. Section 21.1 – Informational Postings
 - d. Section 25 – Electronic Communications

4. East Tennessee GT&C:
 - a. Section 15 – Scheduling of Receipts and Deliveries
 - b. Section 17 – Temporary Release or Permanent Assignment of Rights to Firm Transportation Service
 - c. Section 18 – Temporary Release or Permanent Assignment of Rights to LNGS Service
 - d. Section 23 – Electronic Communication
 - e. Section 35.5 – Informational Postings
 - f. Section 47.6 – Unauthorized Delivery Imbalance Charge

5. Egan Hub GT&C:
 - a. Section 4 – Capacity Release
 - b. Section 8 – Nominations
 - c. Section 22.1 – Informational Postings
 - d. Section 32 – Electronic Communication

6. Garden Banks GT&C:
 - a. Section 11 – Nominations, Scheduling and Curtailment
 - b. Section 19 – Shipper's Release of Firm Capacity
 - c. Section 22 – Standards of Conduct Compliance
 - d. Section 24 – Electronic Communication

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7. Maritimes GT&C:
 - a. Section 2 – Electronic Communication
 - b. Section 5 – Service Nomination Procedure
 - c. Section 9 – Capacity Release
 - d. Section 25.1 – Informational Postings

8. Mississippi Canyon GT&C:
 - a. Section 11 – Nominations, Scheduling and Curtailment
 - b. Section 19 – Shipper's Release of Firm Capacity
 - c. Section 22 – Standards of Conduct Compliance
 - d. Section 24 – Electronic Communication

9. Moss Bluff Statement of Operating Conditions:
 - a. Section 4 – Priority, Scheduling and Curtailment of Services
 - b. Section 8 – Nominations
 - d. Section 22 – Electronic Communications

10. Nautilus GT&C:
 - a. Section 11 - Nominations
 - b. Section 21 – Electronic Communication
 - c. Section 22 – Shipper's Release of Firm Capacity
 - d. Section 26.2 – Informational Postings

11. NEXUS GT&C:
 - a. Section 2 – Electronic Communication
 - b. Section 5 – Capacity Release
 - c. Section 11 – Nominations
 - d. Section 24.3 – Informational Postings
 - e. Section 40.1 – Scheduling Penalties

12. Sabal Trail GT&C:
 - a. Section 4 – Nominations
 - b. Section 7 – Determination of Daily Allocated Receipts and Deliveries
 - c. Section 23 – Penalties and Penalty Crediting Mechanism
 - d. Section 24 – Electronic Communication
 - e. Section 25 – Capacity Release
 - f. Section 33.2 – Informational Postings

13. Saltville GT&C:
 - a. Section 4 – Capacity Release
 - b. Section 8 – Nominations
 - c. Section 21.1 – Informational Postings
 - d. Section 28 – Electronic Communication

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List of Requested Waivers

14. SESH GT&C:
 - a. Section 4 – Nominations
 - b. Section 7 – Determination of Daily Allocated Receipts and Deliveries
 - c. Section 23 – Penalties and Penalty Crediting Mechanism
 - d. Section 24 – Electronic Communication
 - e. Section 25 – Capacity Release
 - f. Section 33.2 – Informational Postings

15. Steckman Ridge GT&C:
 - a. Section 2 – Electronic Communications
 - b. Section 5 – Capacity Release
 - c. Section 10 – Nominations
 - d. Section 21.1 – Informational Postings

16. Texas Eastern GT&C:
 - a. Section 2 – Electronic Communications
 - b. Section 3.14 – Capacity Release
 - c. Section 4.1 – Scheduling of Storage and Transportation Services
 - d. Section 16.1 – Informational Postings

17. NAESB WGQ Standards as applicable to all Pipelines:
 - a. Nomination Related Standards
 - b. Flowing Gas Related Standards
 - c. Electronic Delivery Mechanism Related Standards
 - d. Capacity Release Related Standards

18. Commission Regulations as applicable to all Pipelines:
 - a. Section 284.12 – Standards for pipeline business operations and communications
 - b. Section 284.13 – Reporting requirements for interstate pipelines

APPENDIX B

Informational Postings Critical Notice

TSP: 007932908
TSP Name: Texas Eastern Transmission, LP
Critical Notice Description: Critical notice
Notice Effective Date: 03/04/2022
Notice Effective Time: 01:53:42 PM
Notice End Date: 06/02/2022
Notice End Time: 01:53:42 PM
Notice Identifier: 118120
Notice Status Description: Initiate
Notice Type: Computer System Status
Posting Date: 03/04/2022
Posting Time: 01:53:42 PM
Prior Notice Identifier:
Required Response
Indicator Description: No response required
Response Date:
Response Time:
Subject: LINK System Maintenance the weekend of April 22, 2022

Notice Text:

Beginning Friday April 22, 2022 at 11:00PM CCT, LINK® will be unavailable for normal customer usage in order to perform system maintenance. LINK® will be returned to full normal operation on or before Sunday, April 24, 2022 at 9:00AM CCT. Please note that this transition will impact all Enbridge Gas Transmission business units utilizing LINK®.

To better serve customers during the upgrade, the NAESB timely nomination deadline for Sunday, April 24, 2022, will be moved to Friday April 22, 2022 at 5:00 PM CCT for on-line, proprietary file transfer and Electronic Data Interchange (EDI) transactions.

While Enbridge will continue to accept hard copy changes to nominations, title transfer, and PDAs throughout the maintenance period, customers are encouraged to submit electronic nominations on or before 10:00PM CCT on Friday, April 22, 2022. Forms needed for hard copy changes can be found on Informational Postings, under the Downloads section, as Nomination Form; and PDA Change Form. Once complete, the forms should be faxed to 713-989-3085. Alternately, customers can submit changes via e-mail to Capacityservices@enbridge.com without the forms as long as sufficient information is present to authorize and process the change successfully. Changes will be reflected in LINK® when the system returns to full normal operation.

In addition, Enbridge will continue to process confirmation reductions from interconnecting parties for all business units during each NAESB cycle. Any reductions due to pipeline restrictions, confirmations or nominations will be communicated to customers as identified and will be reflected in LINK® after the application returns to full normal operation. During the upgrade, Informational Postings and operational data will not be refreshed.

Enbridge values your business and appreciates your understanding during this effort. If you have any questions or concerns, please contact your Marketing or Capacity Services Account Manager, or LINK-HELP. For any questions during the upgrade, please contact our after-hours support number at 713-627-5059.